

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,583	--	--	3,083	401	10	473	8,390	214	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,880	-1	351	8	430	--	-224	314	814	1,765
Pentanes Plus	195	-1	--	7	-103	--	-1	88	2	8
Liquefied Petroleum Gases	1,685	--	351	1	534	--	-224	225	812	1,757
Ethane/Ethylene	779	--	4	--	255	--	12	--	--	1,027
Propane/Propylene	586	--	377	--	181	--	-176	--	738	581
Normal Butane/Butylene	117	--	-23	1	83	--	-63	116	69	56
Isobutane/Isobutylene	203	--	-7	--	15	--	4	110	5	93
Other Liquids	--	113	--	506	-1,748	-5	76	-1,729	451	67
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	113	--	15	144	133	1	284	119	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	12	--	-5	6	3	68	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	3	144	10	-5	154	50	0
Fuel Ethanol	--	27	--	--	139	14	-9	141	49	0
Renewable Fuels Except Fuel Ethanol	--	16	--	3	4	-4	4	13	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	477	22	--	82	152	198	67
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,914	-138	-7	-2,166	134	0
Reformulated	--	--	--	--	-394	125	11	-280	0	0
Conventional	--	--	--	13	-1,520	-263	-17	-1,887	134	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,206	182	-1,702	134	41	--	2,259	3,519
Finished Motor Gasoline	--	--	2,234	0	-273	124	-11	--	547	1,549
Reformulated	--	--	444	--	--	-144	--	--	--	300
Conventional	--	--	1,790	0	-273	269	-11	--	547	1,250
Finished Aviation Gasoline	--	--	6	--	-5	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	798	--	-445	--	7	--	134	213
Kerosene	--	--	11	--	--	--	0	--	16	-5
Distillate Fuel Oil	--	--	2,615	23	-962	10	72	--	876	738
15 ppm sulfur and under ⁷	--	--	2,367	2	-867	10	63	--	715	734
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	99	3	-10	--	0	--	119	-25
Greater than 500 ppm sulfur	--	--	148	18	-85	--	9	--	42	29
Residual Fuel Oil ⁸	--	--	167	90	15	--	8	--	213	50
Less than 0.31 percent sulfur	--	--	31	8	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	12	--	--	13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	117	69	15	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	250	32	3	--	0	--	--	285
Naphtha for Petro. Feed. Use	--	--	161	25	3	--	1	--	--	188
Other Oils for Petro. Feed. Use	--	--	89	6	0	--	-1	--	--	97
Special Naphthas	--	--	35	14	-1	--	0	--	--	47
Lubricants	--	--	103	21	-22	--	-29	--	51	80
Waxes	--	--	3	1	--	--	0	--	0	4
Petroleum Coke	--	--	504	0	--	--	-9	--	407	105
Marketable	--	--	383	0	--	--	-9	--	407	-15
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	68	--	-11	--	2	--	14	42
Still Gas	--	--	356	--	--	--	--	--	--	356
Miscellaneous Products	--	--	56	--	-1	--	1	--	2	53
Total	7,463	112	7,557	3,778	-2,619	138	366	6,974	3,738	5,351

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.